

Brad France

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Expertise	Mr. France has 40 years of experience in pipeline operation and construction. He is ar experienced supervisor with extensive background in pipeline systems and their construction, operations, maintenance, and regulatory compliance. Mr. France has performed the roles of Chief Inspector, Construction Superintendent, and Project Manager on pipeline projects in North America and around the world. Mr. France has extensive domestic and international experience including inside the Arctic Circle, Russia, Syria, and Venezuela. Mr. France has worked on-shore, off-shore, buried lines projects and above-ground projects in all phases of construction, commissioning and operation.	
Education	Associates Degree, Eastern Wyoming College, Torrington, Wyoming	1975
Professional Expe	rience	
 Hydrot hydrot If the t client a Assista associa pipelin 	tion Specialist, Vanderpool Pipeline Engineers Inc. test Inspector: Responsible for the supervision and documentation associated with tests. Ran the calculations during the hydro and certified or rejected the hydro test. test was certifiable, responsible for completing a hydrotest folder containing all and DOT requirements. The Construction Manager: Responsible for the supervision and documentation ted with the construction of 11 miles of 4 inch, 8 inch, and 12 inch test. Supervised a chief inspector and 6 inspectors. Completed 18 directional drill	2013 - Present
 Respondence Respondence 	ns. lanager, Pro Pipe Services, North Dakota nsible for the overall construction of 18 miles of 10 inch pipeline from ROW g thru final cleanup. Held daily meetings with Client's management staff. nsible for time line, quality control, survey and X-Ray. Client provided the as built entation.	2012 – 2013
Lead Chie Respon North hydrot	eff Inspector, Devon Energy, Texas asible for running the field inspection of Hydrostatic Testing jurisdictional lines in Texas. This included the construction and fabrication needed to complete ests including calculating the hydro pressures and evaluating the test results and ted paperwork. Managed 2 Chief inspectors, 16 inspectors and 2 office personal.	2011 – 2012
Hydro & ' Respon Inspec	Welding Inspector, Florida Natural Gas, Florida sible for inspecting and signing-off on the hydrotests conducted by the contractor. ted all welds made by the crew as they prepared to hydrotest the 36 inch line. ed daily tailgate meetings and prepared paperwork and hydrostatic test reports.	2010 – 2011
Construct Response	tion Superintendent, South M, Trinidad nsible for running the field construction of a 36 inch onshore gas pipeline from learing thru final cleanup. Held daily meetings with client's management staff. nsible for schedule, quality control, and as-built documentation.	2010 – 2010
Contract Respon	Inspector, Nexen Marketing, North Dakota sible for overseeing the construction of a pump station, overseeing the ctor, scheduling X-Ray, testing welders, QA/QC, and as-built documentation.	2010 – 2010
Superinte - Respon	endent, Pro Pipe Services, North Dakota asible for running a crew building a temporary pump and receiver stations for a Responsible for the construction, schedule, quality, budget, and all as-built entation, along with being the main contact for the client.	2009 – 2010
Contract • Respon	Pipeline Inspector, ConocoPhillips, various locations and a simple stations and a simple stations.	2009 – 2009

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 Contract Pipeline Chief Inspector, Kinder Morgan, Louisiana Responsible for preconstruction routing/planning and then overseeing the construction of 46 miles of 42 inch LNG line. Prepared daily reports and monitored, reviewed, and coordinated construction work with the general contractor. Filled in for the Resident Construction Manager during his absence. 	2008 – 2009
 Contract Pipeline Superintendent, Chevron/Phillips, Qatar Responsible for preconstruction routing/planning and then overseeing the construction of a 130 km 14 inch Ethylene pipeline across Qatar. Prepared daily and weekly reports and monitored, reviewed and coordinated work with the general contractor from India. 	2007 – 2008
 Contract Pipeline Superintendent, VECO Alaska, Russia Responsible for overseeing the construction of a 543 km 32 inch pipeline in Russia's Arctic Circle region. Five Russian contractors were building the line. Worked first winter construction season. First rotation on Spread 5 and the next two rotations on Spread 1. 	2006 – 2007
 Contract Chief Inspector, Tesoro, North Dakota Responsible for inspecting and supervising other inspectors. The majority of the work was on anomalies on mainline piping and purging and abandoning old lines. 	2006 – 2006
 Construction Superintendent, ConocoPhillips, Montana Responsible for staffing, supervision, and training of the Rockies Region contract construction inspectors. Worked with engineering staff on routing, planning, costs, time lines, crew sizes, and determined the best method of construction for the projects. 	2002 – 2006
 Project Inspector, Conoco Pipeline, Montana Responsible for inspecting and supervising inspectors on pipeline projects in the Western Division. Projects included Smart tool runs, new tank construction, new sump installations, mainline road bores, and mainline hydro tests. 	2001 – 2002
 Chief Inspector, Conoco Inc, Syria Responsible for supervising Expat and National inspectors to ensure construction work was performed to Conoco standards. The project consisted of 245 km of 18 inch gas pipeline and installation of 9 mainline block valves. The inspection team consisted of 10 inspectors. Prepared daily and weekly reports and monitored, reviewed and coordinated construction work with the Syrian contractor. 	2000 - 2001
 Area Supervisor, Conoco Pipeline, Montana and Texas Responsible for operations and maintenance of Pipelines and Terminals. Responsible for developing and implementing yearly operating, capital, and maintenance budgets. 	1985 – 2000
 Foreman, Conoco Pipeline, Wisconsin and Colorado Responsible for operations and maintenance of Conoco holdings in the area. Responsible for maintaining the budgets and supervising gaugers and operators. 	1980 – 1985
 Control Center Operator, Conoco Pipeline, (Three Locations) Responsible for controlling remotely operated pipelines. Responsible for line control, product loss, batch tracking, and the remote switching of crude oil and product pipelines. 	1976 – 1980
 District Relief and Field Gauger, Continental Pipeline, Wyoming Responsible for relieving gaugers, mechanics, technicians, operations coordinators, analysts, and deliverymen when they were on vacation. 	1975 – 1976
Temporary Inspection Assignments, Conoco Inc	
Chief Inspector, VEHOP Pipeline, Venezuela	1997 – 1998
Senior Inspector, Ardalin Pipe Line Project, Russia	1992 – 1994
 Inspector, Joliet Pipeline, Offshore, Gulf of Mexico 	1989
Inspector, Southlake Terminal, Texas	1985
Inspector, Milne Point Project, Alaska	1985
Chief Inspector, DuPont Cycle Hexane Project, Texas	1982
Inspector, Matagorda Bay Project, Texas	1982
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Licensing, Certifications and Specialized Training

 Certified Welding Inspector, American Welding Society No. 92050231 from May 1992 to May 2010. (Expired)

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